Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513	
Inspection Date(s): 9/16/2014, 9/17/2014, 9/18/2014	Man Days: 3	
Inspection Unit: Marion	·	
Location of Audit: Marion		
Exit Meeting Contact: Chuck Tebbe		
Inspection Type: Design Testing and Construction		
Pipeline Safety Representative(s): Valerie Schwing		
Company Representative to Receive Report: Michael Fuller		
Company Representative's Email Address: mfuller2@ameren.com		
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CONSTRUCTION INFORMATION			
Location of Construction:		Construction F	Performed By:
917 W Main St., Marion IL.		KS Energy	
Contractor Foreman:	Terry Paul		
Operator Inspector:	John Siempelkar	John Siempelkamp	
	Persor	n(s) On Job Site	
Mike John	To	odd Sissom	Bill Holman
Jeff Lauderdale	k	Kaleb Paul	
Description of Construction:			
Staff witnesses excavation and joini	ng of plastic PE main.		

MAIN INSTALLATION		Status
[192.55]	Steel	Yes
General Comment:	·	
Retiring 353 feet of 2 inch steel main.		
[192.59]	PE	Yes
General Comment:	•	
Installing 430 feet of 4 inch/2inch PE main.		
[192.59]	Other	No

[192.5]	Class location :	Class 1
[192.619,192.621,192.623]	MAOP	30 PSI
[192.63]	Pipe Size :	2 and 4 inch
[192.55,192.59]	Specification:	ASTM 2513
[192.55,192.59]	Manufacturer :	DriscoPlex
[192.55,192.59]	Pipe Grade :	PE 2406/3408
[192.55,192.59]	Wall Thickness :	DR 11
[192.63(a)(2)]	Are pipe, valves, and fittings properly marked for identification?	Satisfactory
[192.227]	Date of Welder qualification:	Not Applicable
General Comment:	•	
No welding was done while Staff was onsite.		
[192.227]	Welder's Name:	Not Applicable
General Comment:	•	•
No welding was done while Staff was onsite.		
[192.225,192.275,192.277,192.279,192	283] Is pipe joined in accordance with approved written procedures?	Unsatisfactory
other sticker date documented that the prevented in definitive statement about when, how, or if the elec-	ng sticker dates on a Central Fusion box EF 108 serial #24834. One sticker was demaintenance was due in July 2014. The Ameren Illinois Operations and Maintenance tro fusion boxes will be calibrated. In order for this NOA to be closed the Ameren assuring proper maintenance of the electro fusion boxes. Date of Plastic Joining Qualification:	nce Manual does not give a
		Due: 3/17/15
[192.285]	Joiner's name:	Mike Johnston
[192.455]	Is buried metallic pipe coated?	Satisfactory
[192.461]	Does coating meet 192.461?	Satisfactory
[192.455(a)(1)]	Is cathodic protection being provided?	Not Applicable
General Comment:	•	
The new main that was being installed was plastic	PE pipe.	
[192.455(a)(1)]	Is cathodic protection being provided? By Anodes:	Not Applicable
General Comment:	•	
The new main that was being installed was plastic	PE pipe.	
[192.455(a)(1)]	Is cathodic protection being provided? By Rectifier:	Not Applicable
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General Comment:		
The new main that was being installed was plastic PE p	ipe.	
[192.461(c)]	Is coating inspected just prior to being installed in the ditch?	Satisfactory
[192.467]	Are pipelines electrically isolated from other underground metallic structures?	Not Applicable
General Comment:		
The new main that was being installed was plastic PE p	ipe.	
[192.479]	Are above ground facilities cleaned and coated or jacketed as needed?	Satisfactory
[192.303]	Are comprehensive written construction specifications available and adhered to?	Satisfactory
General Comment:		
Staff examined the construction specs for job number/D	OOJM 4SHA276710	
[192.305]	Are inspections performed by the operator to check adherence to the construction specifications?	Satisfactory
[192.307]	Is material being visually inspected at the site of installation to ensure against damage that could impair its serviceability?	Satisfactory
[192.319]	Is ditch back-filled to provide firm support and prevent damage to pipe or coating?	Satisfactory
[192.321(c)]	Is plastic pipe installed as to minimize shear and tensile forces?	Satisfactory
[192.321(e)]	Does plastic pipe have means of locating while underground?	Satisfactory
[192.325]	Are required clearances from underground structures being maintained?	Satisfactory
[192.327]	Is required cover being obtained appropriate to type of pipeline and location?	Satisfactory
[192.503]	Are general testing requirements being met?	Not Checked
General Comment:		
There was not any testing done while Staff was onsite.		
[192.517]	Are records being made of strength and leak tests?	Not Checked
General Comment:		
There was not any testing done while Staff was onsite.		
[192.807]	Were covered employees Operator Qualification records reviewed to ensure qualification?	Satisfactory
[192.805(c)]	Were non-qualified personnel being directed and observed by a qualified individual?	Satisfactory
[192.805(c)]	Were span of control limitations being followed?	Satisfactory

Was a Protocol 9 (Form 15) Co	mpleted?	No
[192.614]	Were One Call Notifications performed as required?	Satisfactory
[192.614]	Dig Ticket #	X2530244
General Comment:	·	
X2530251, X2530286		
[192.751]	Are adequate steps taken to minimize the potential for accidental ignition?	Satisfactory
[192.719(b)]	Was each repair made by welding to a transmission line made in accordance with 192.713, 192.715, and 192.717 and examined in accordance with 192.241?	Not Applicable
General Comment:	· · · · · · · · · · · · · · · · · · ·	
There was not any repair made by weld	ding to a transmission line.	